



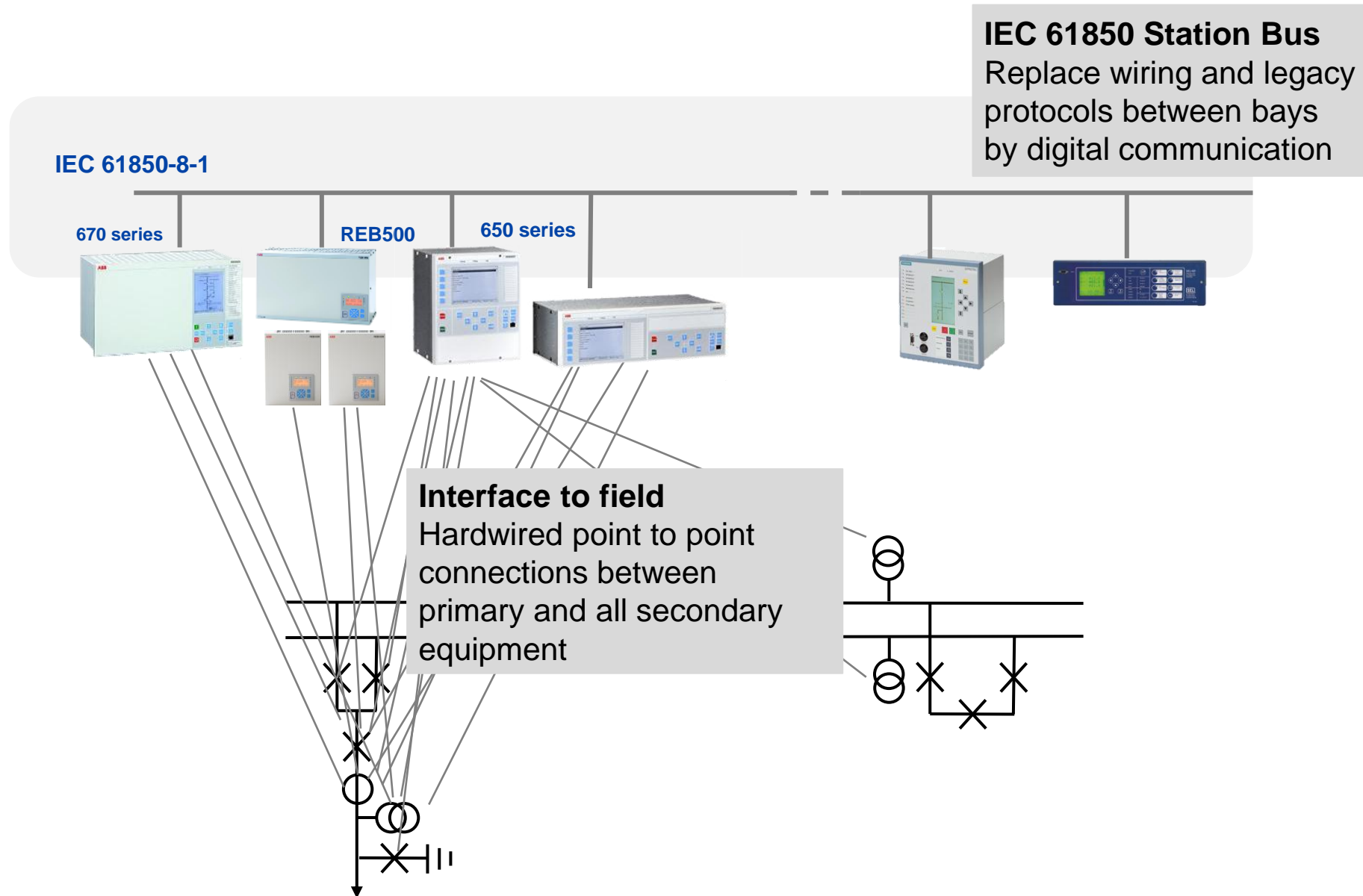
陳建良, 艾波比股份有限公司

Merging Unit在智慧變電所之應用

Substations

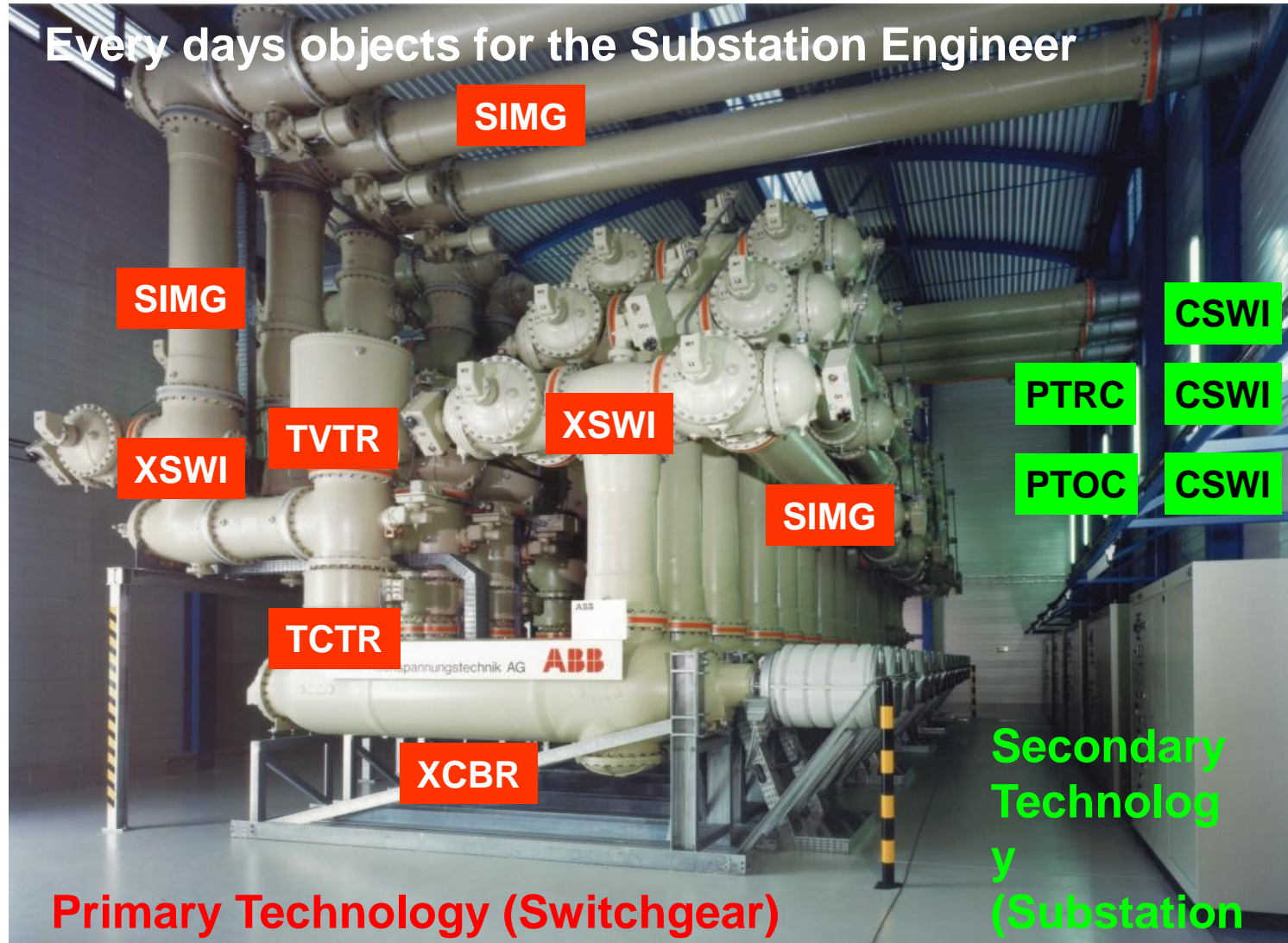
From conventional to digital

Digital Substation and IEC61850 Today



Aspects of IEC 61850 System Integration

Standardized Data Model for every Object & Function



Every days objects for the Substation Engineer

Example :

Object
Current
Breaker

XCBR

What
data
belong to
this object ?

These
Objects
are called

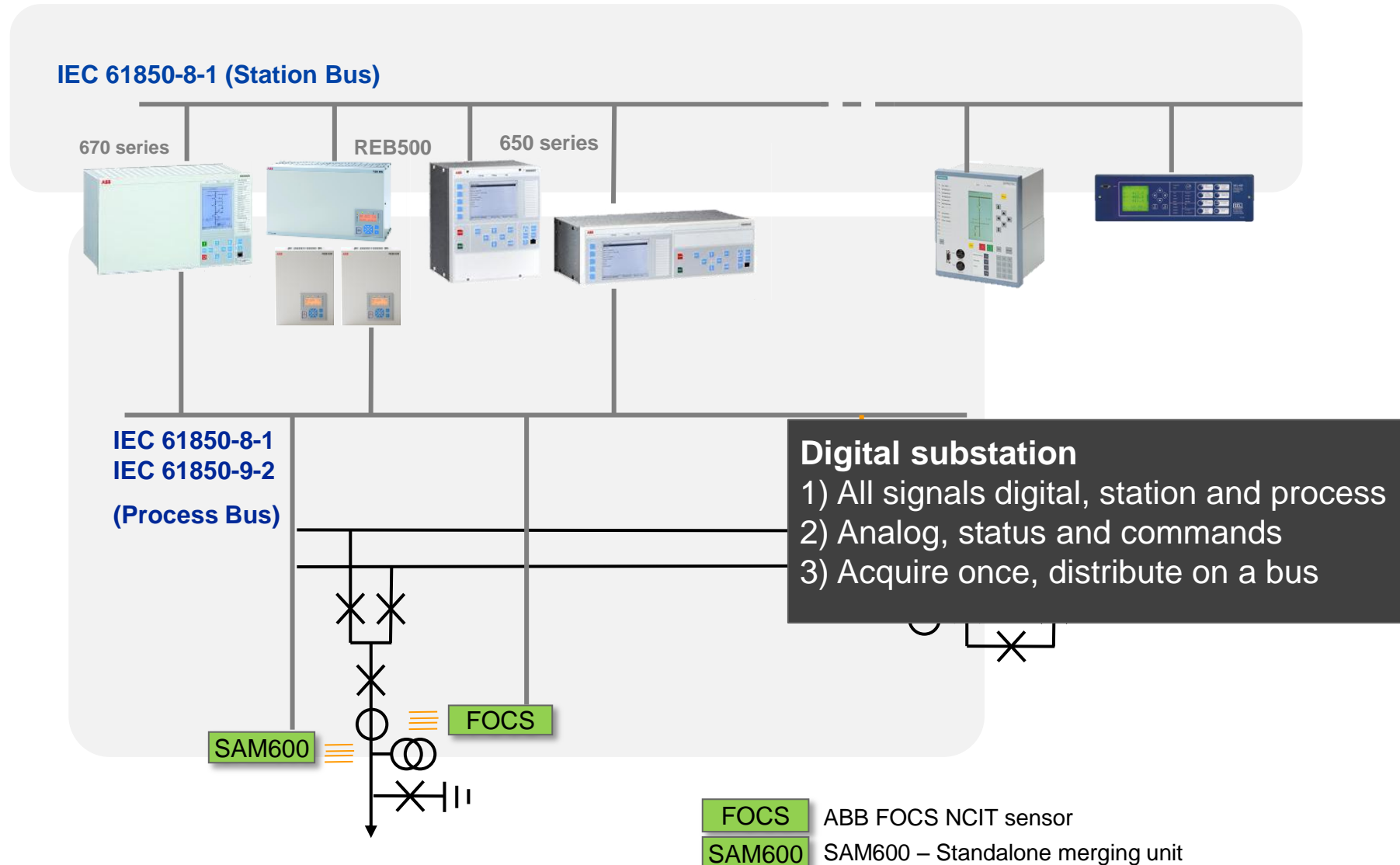
***Logical
Nodes.***

Primary Technology (Switchgear)

Secondary
Technolog
y
(Substation
Automatio
n)

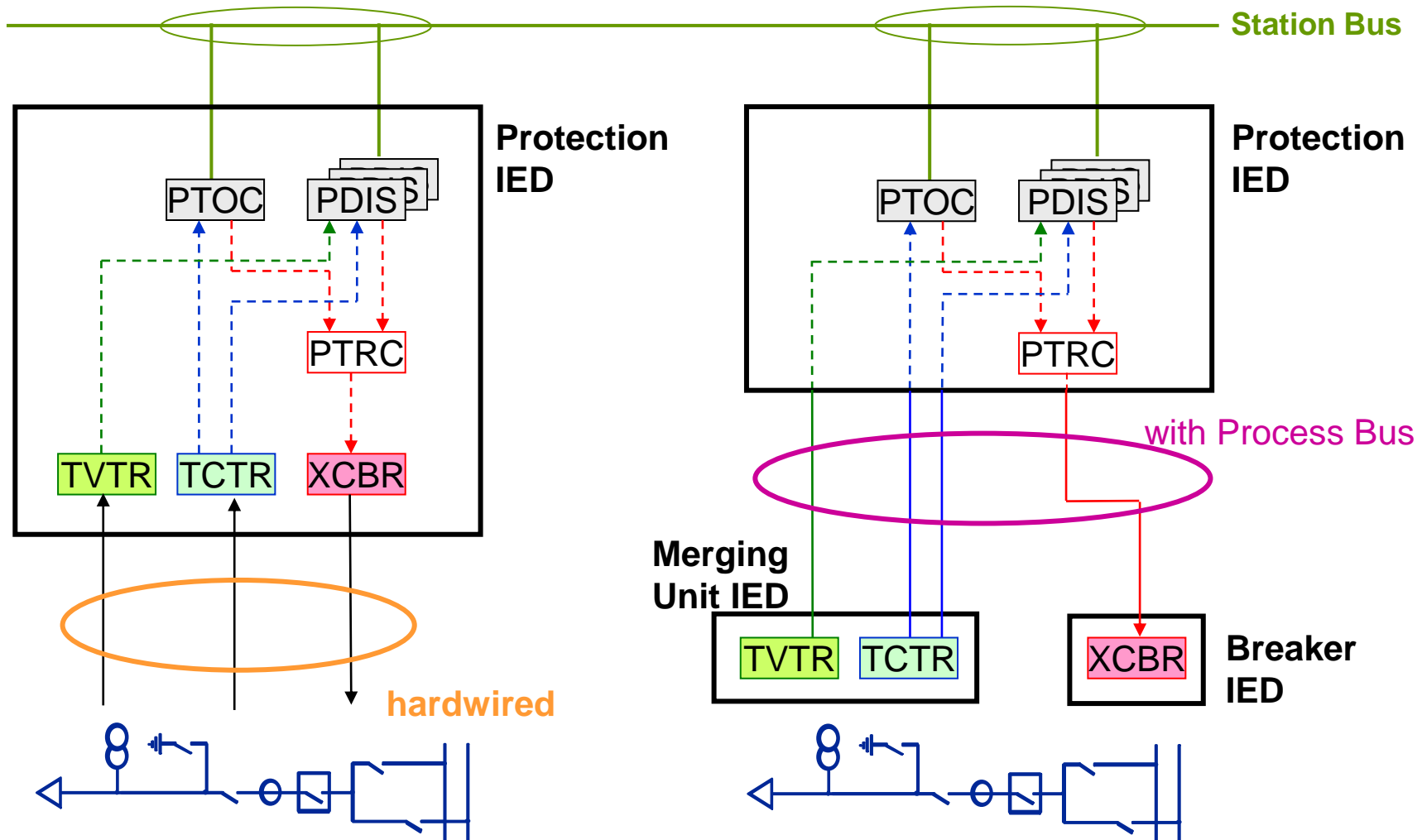
Digital Substation and IEC61850

Tomorrow

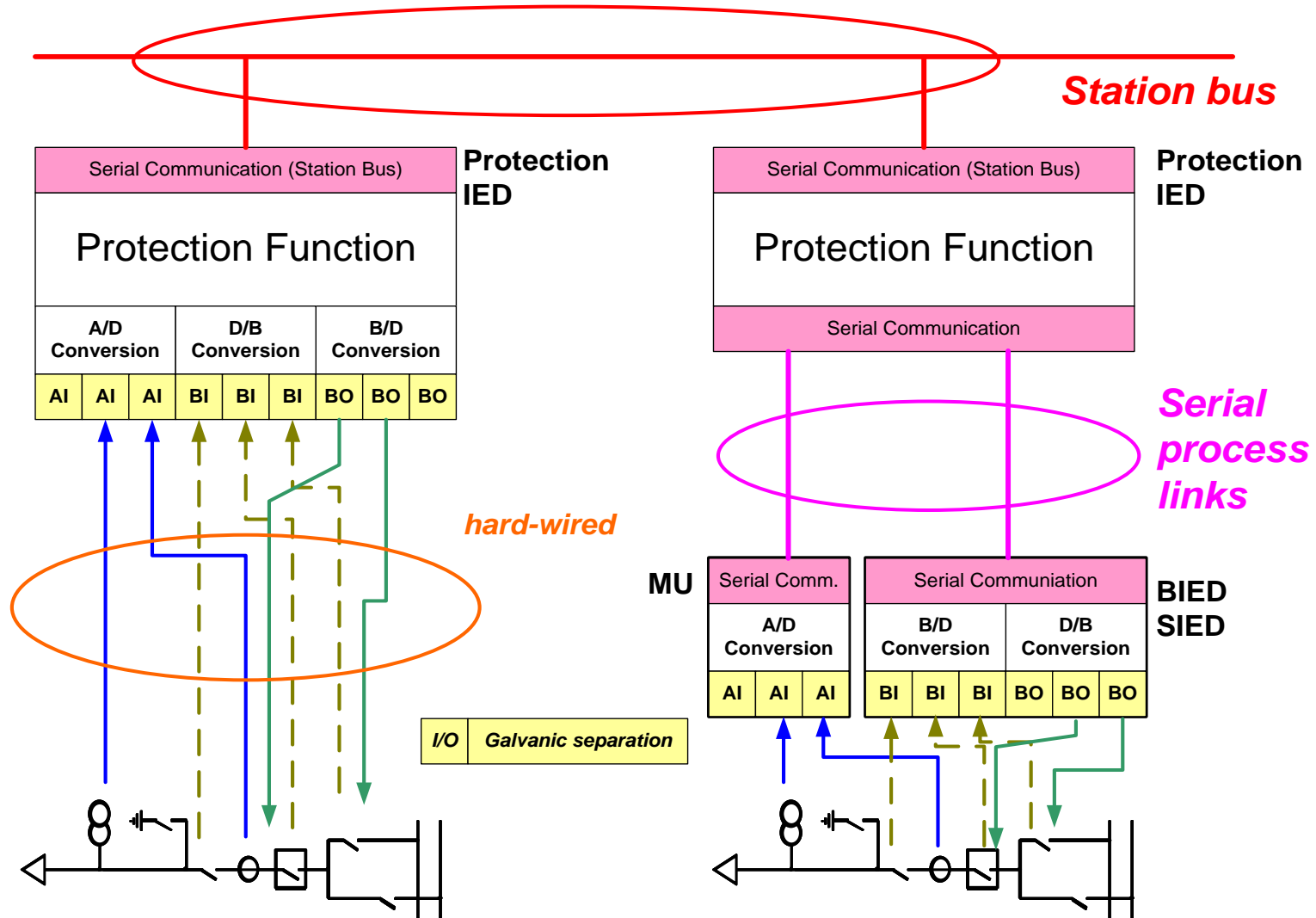


Introduction to process bus

Allocation of logical nodes



From hardwired process connection to Process Bus Hardware view

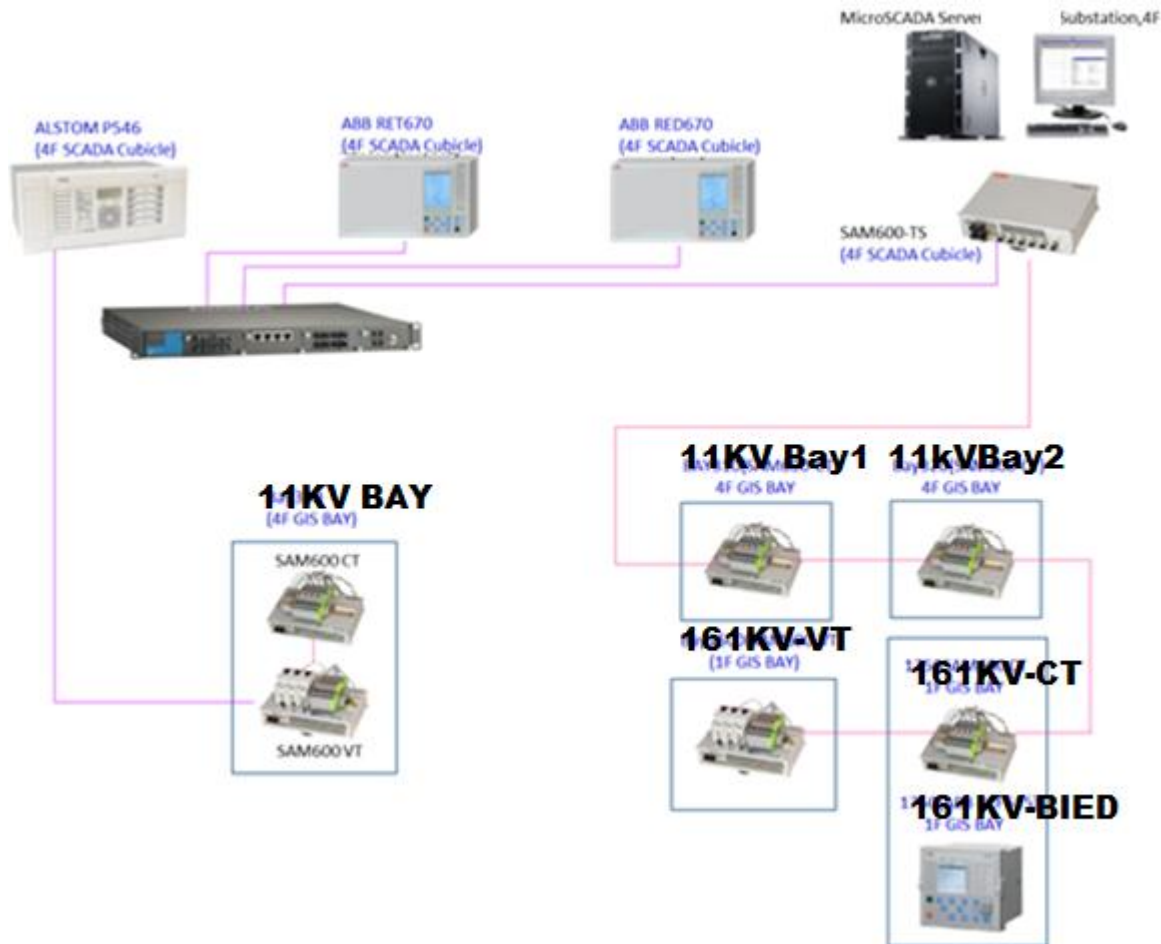


Source : Electra 255 (2011)

SAM600 1.0

Taiwan pilot installation

IEC 61850-9-2 process bus with SAM600 - Taiwan Pilot Installation

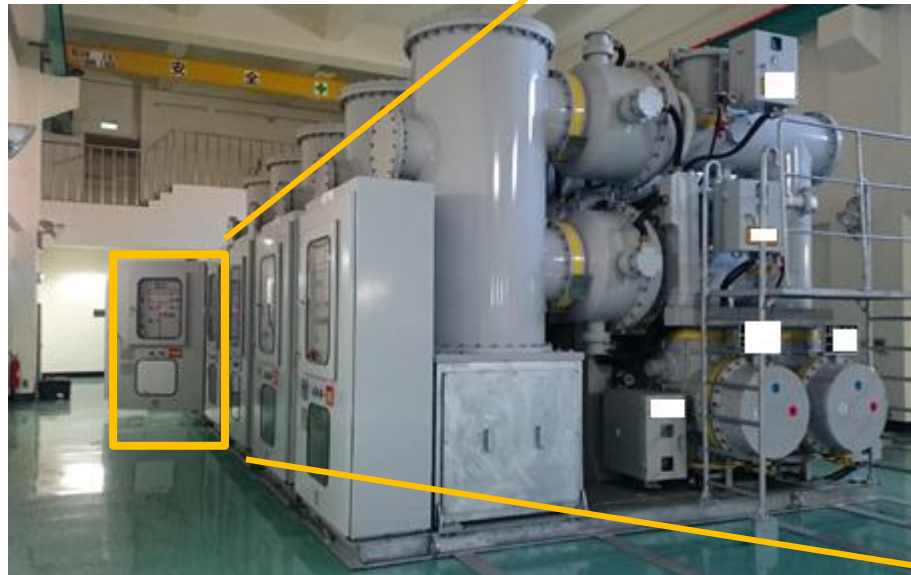


SAM600 piggy-back installation at a 161kV/11kV transformer feeder

- Station level
 - MicroSCADA Pro HMI
- Bay level with IEC 61850-9-2LE
 - RED670, RET670 Version 2.0
 - Alstom P546
- Process level
 - SAM600 process IO system for integration of conventional CT and VT
 - REF615 for integration of binary signals

IEC 61850-9-2 process bus with SAM600 - Taiwan Pilot Installation

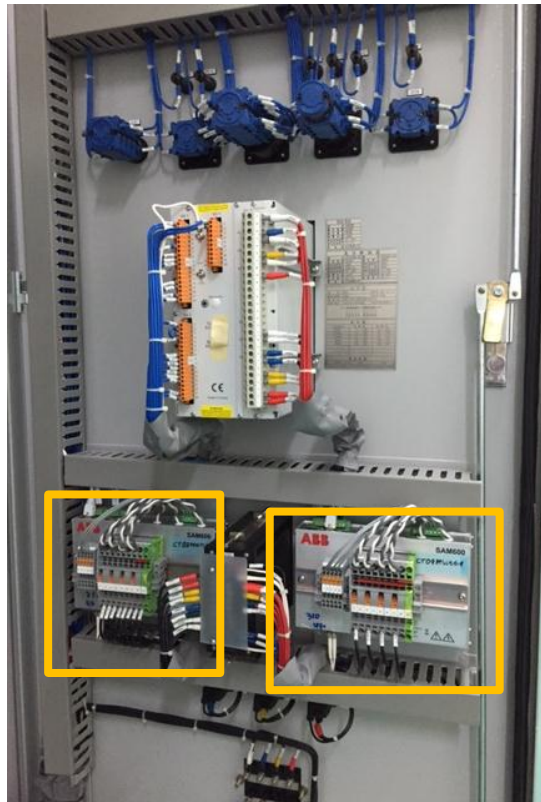
- SAM600 modules flexibly placed with minimum impact on existing system
- 161kV GIS local control cubicle:



IEC 61850-9-2 process bus with SAM600 - Taiwan Pilot Installation

- SAM600-CT modules installed on mounting rails installed in...

... 11kV local control and protection panel

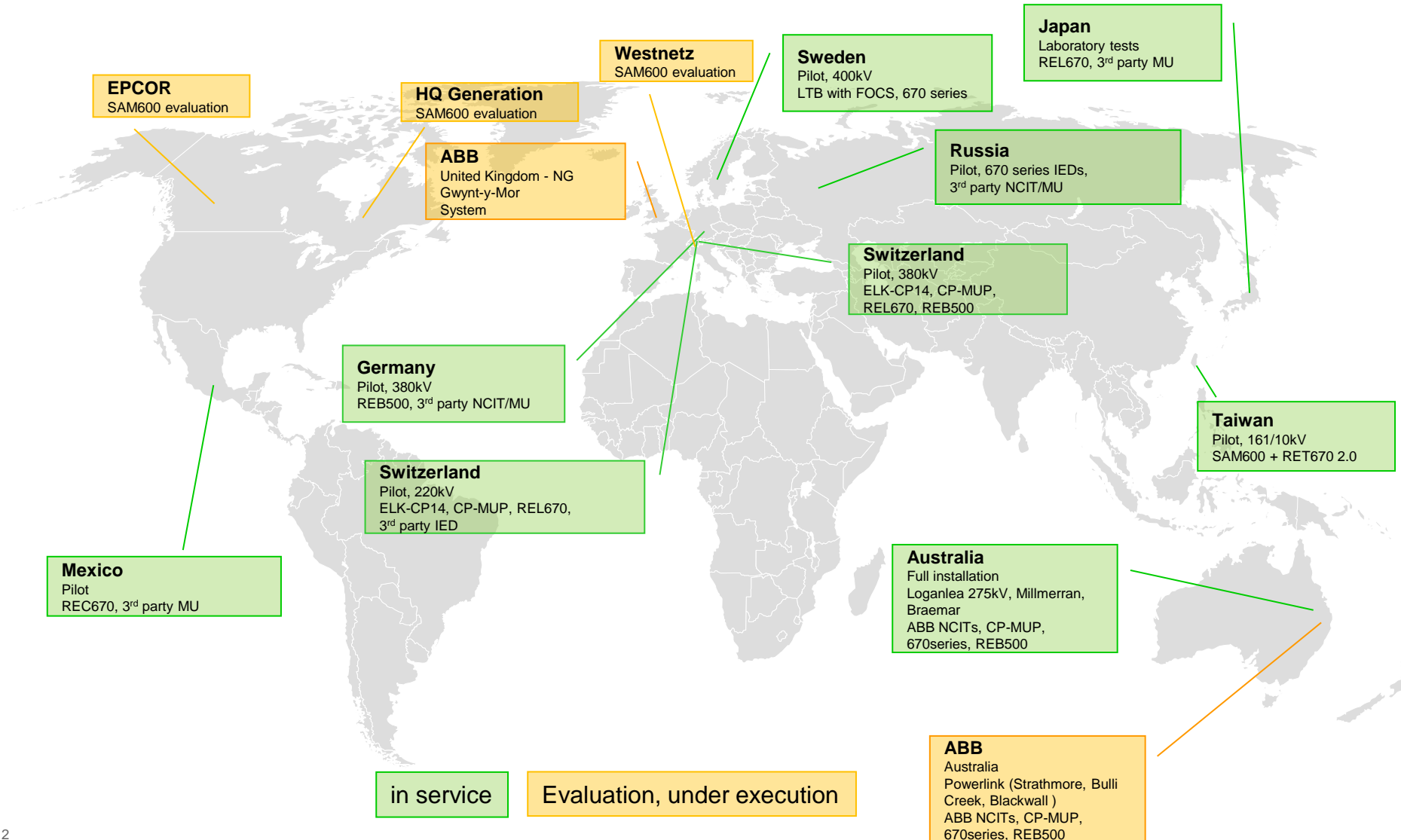


... 161kV protection panel



ABB's experience with IEC 61850-9-2 process bus

Overview



ABB's experience with IEC 61850-9-2 process bus

Completed projects (highlights)



Real experience through real projects



SAM600 1.0

Module overview

Features

SAM600 – the digital substation enabler



Outdoor cubicle with SAM600 system

Modular IO system for process bus applications

Optimized form factor

Customizable termination of primary signals

Fully compliant to standards

SAM600 – the digital substation enabler



SAM600-CT



SAM600-VT



SAM600-TS

Modular IO system for interfacing primary equipment to IEC 61850 process bus

- Connects to any conventional current or voltage transformers
- Provides time synchronization
- Optimally adapt to different application types by chanining SAM600 modules into a system

Compact and optimized form factor

- DIN-rail mountable for fast installation and replacement
- Installation in station panel or marshalling kiosks

Termination of primary cabling on SAM600 modules

- Termination of process and auxiliary signals
- Customizable terminals and standard cabling

SAM600 – the digital substation enabler



SAM600-CT



SAM600-VT



SAM600-TS

IEC61850-9-2LE

- 9-2LE with 80 samples/cycle for protection and operational metering
- Quality indication for test switch and fuse failure
- Simulation mode

Time synchronization

- Synchronizes with 1PPS or runs in free-running mode
- Provides 1PPS outputs for synchronizing bay level devices
- Accuracy 1us or better

Communication

- Two IEC 61850 access points for IEC 61850-9-2LE traffic
- Each SAM600 module „merges“ local

Environmental

- Operating temp range: -40°C .. +70°C ambient
- IP class: IP20

Analog measurements

SAM600-CT, SAM600-VT



SAM600-CT



SAM600-VT

SAM600-CT

- 4 measurement channels @ 1A/5A nom, up to 100x In
 - 1A or 5A order variant
 - Individually calibrated and temperature-compensated
- 1 test switch indication input
 - Indication via 9-2LE quality information

SAM600-VT

- 3 measurement channels @ 110V nom, up to 2x Un
 - Individually calibrated and temperature-compensated
- 3 fuse failure inputs directly wired via MCBs on the module
 - Indication via 9-2LE quality information

Communication

- 2 ports for IEC 61850 process bus
- 2 ports for SAM600 system bus
- SAM600 time synchronization via IEEE 1588

Time synchronization and field gateway SAM600-TS



SAM600-TS

Time synchronization and gateway functionality

- Synchronize SAM600 to GPS via 1PPS
- Synchronize bay level IEDs via 1PPS
- Synchronize SAM600 system via IEEE1588

Communication

- 4 ports for IEC 61850 process bus
- 2 ports for SAM600 system bus
- SAM600 time synchronization via IEEE 1588

IEC 61850-9-2LE gateway

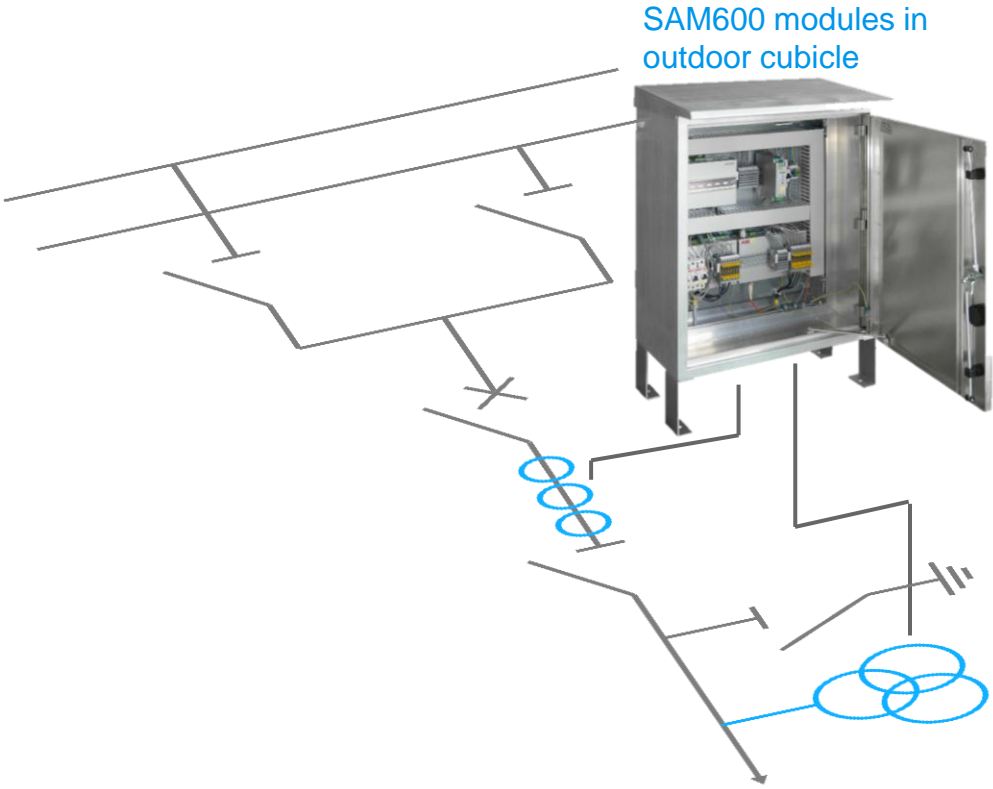
- Receive and forward IEC 61850-9-2LE traffic

SAM6001.0

Application examples

SAM600 – the digital substation enabler

Efficient upgrade for conventional substations



IEC 61850-9-2LE

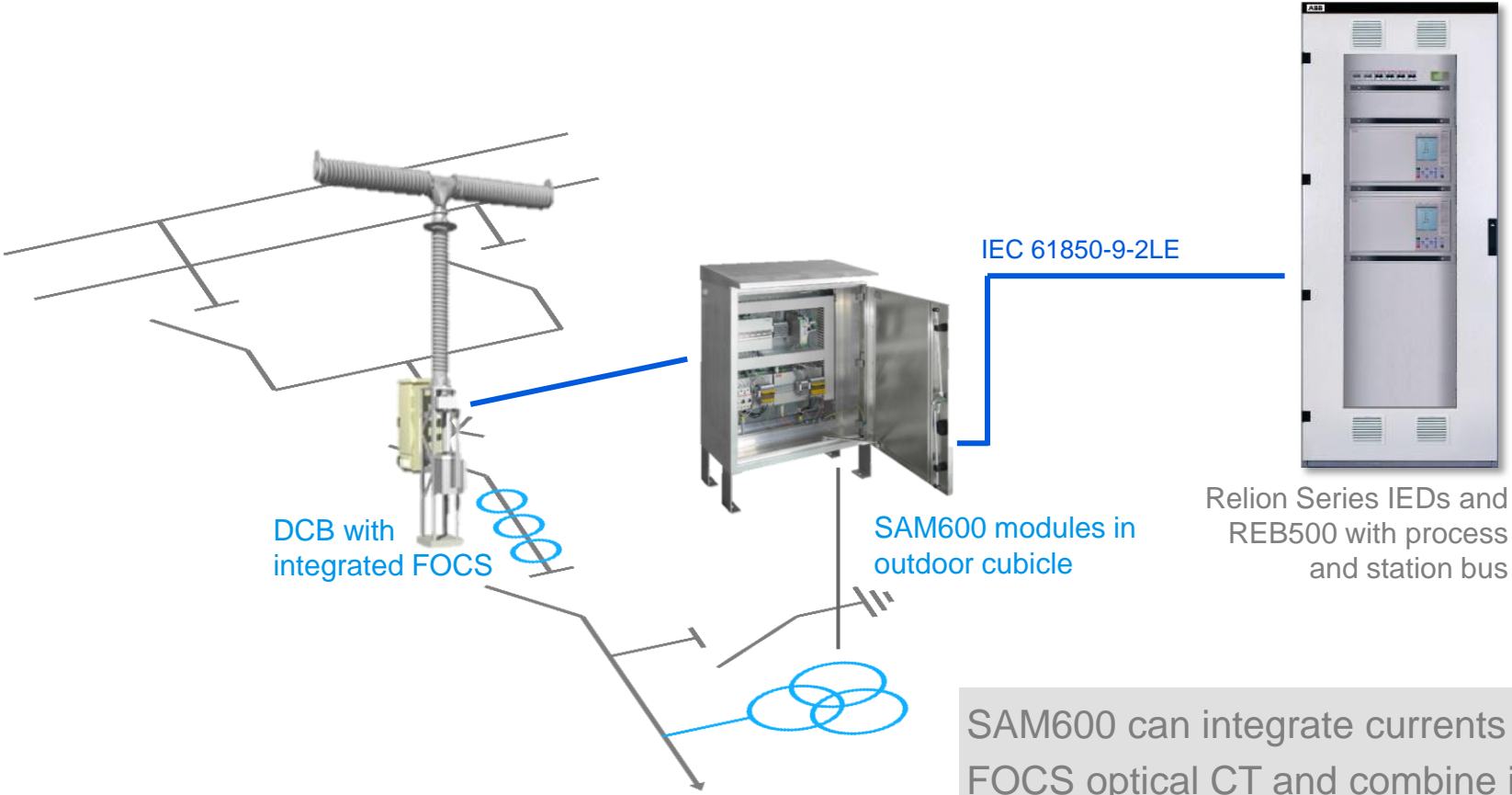


Relion Series IEDs and REB500 with process and station bus

Application example with SAM600 modules mounted in outdoor marshalling kiosk.

SAM600 – the digital substation enabler

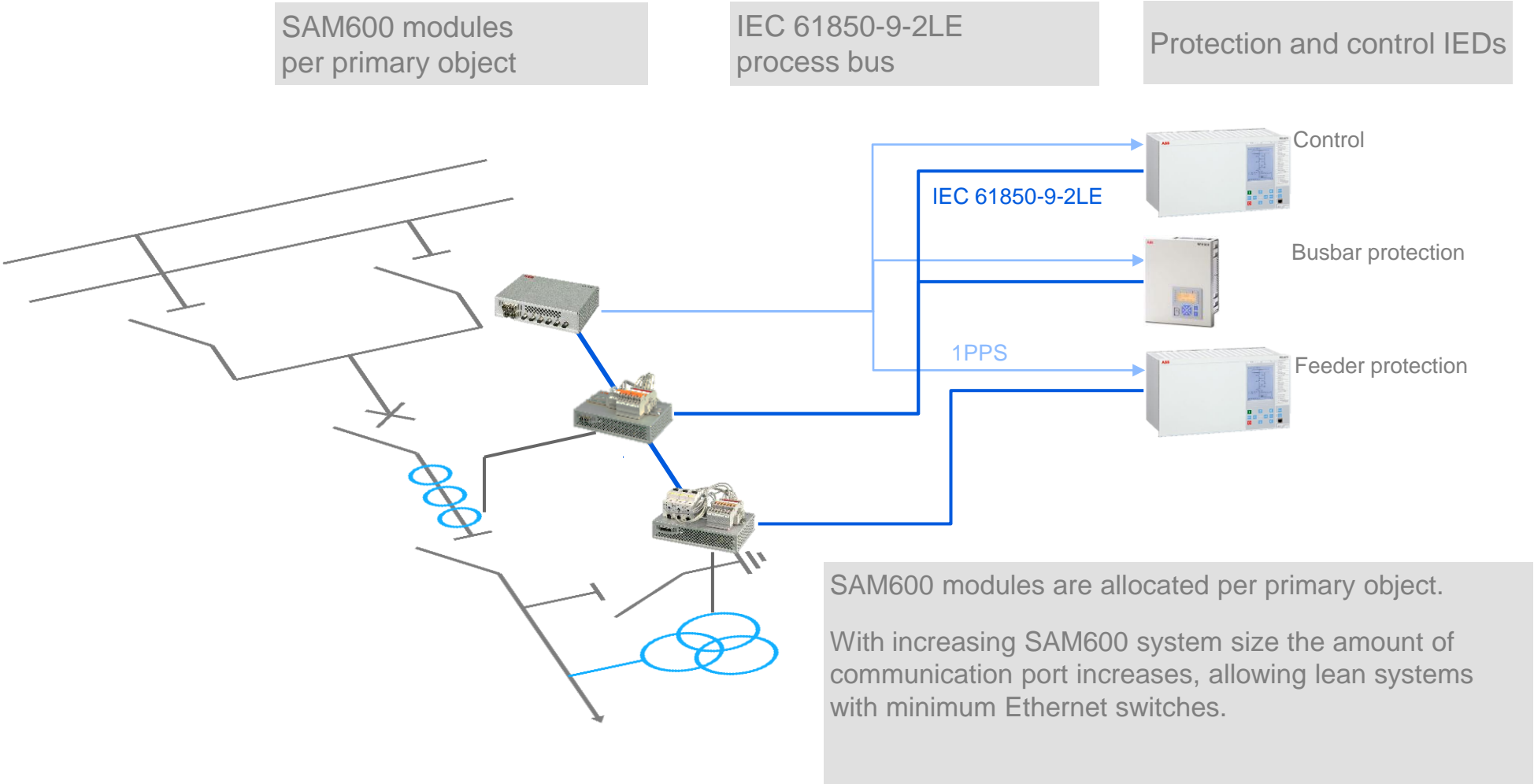
Integrates with modern sensors



SAM600 can integrate currents from ABBs FOCS optical CT and combine it with conventional voltage measurements.

SAM600 – flexible placement, scalable communication

Application example – line feeder



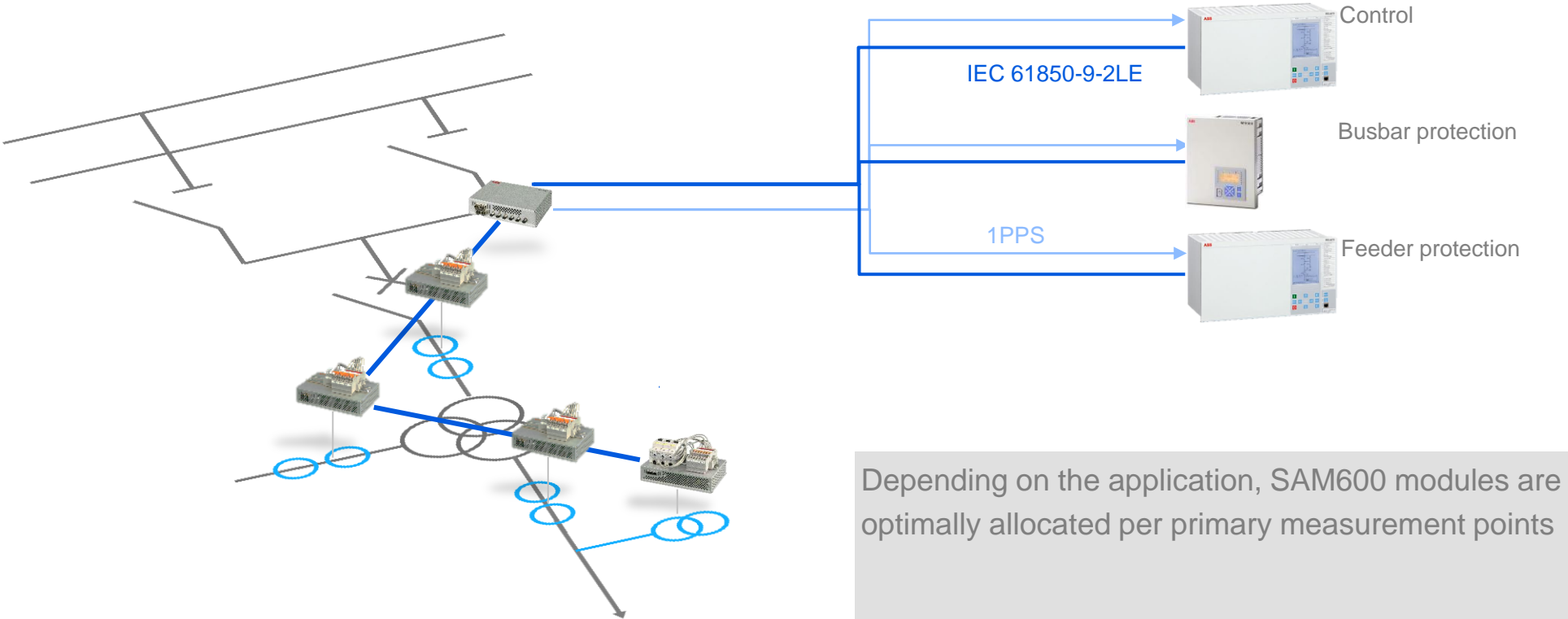
SAM600 – flexible placement, scalable communication

Application example – transformer feeder

SAM600 modules per primary object

IEC 61850-9-2LE process bus

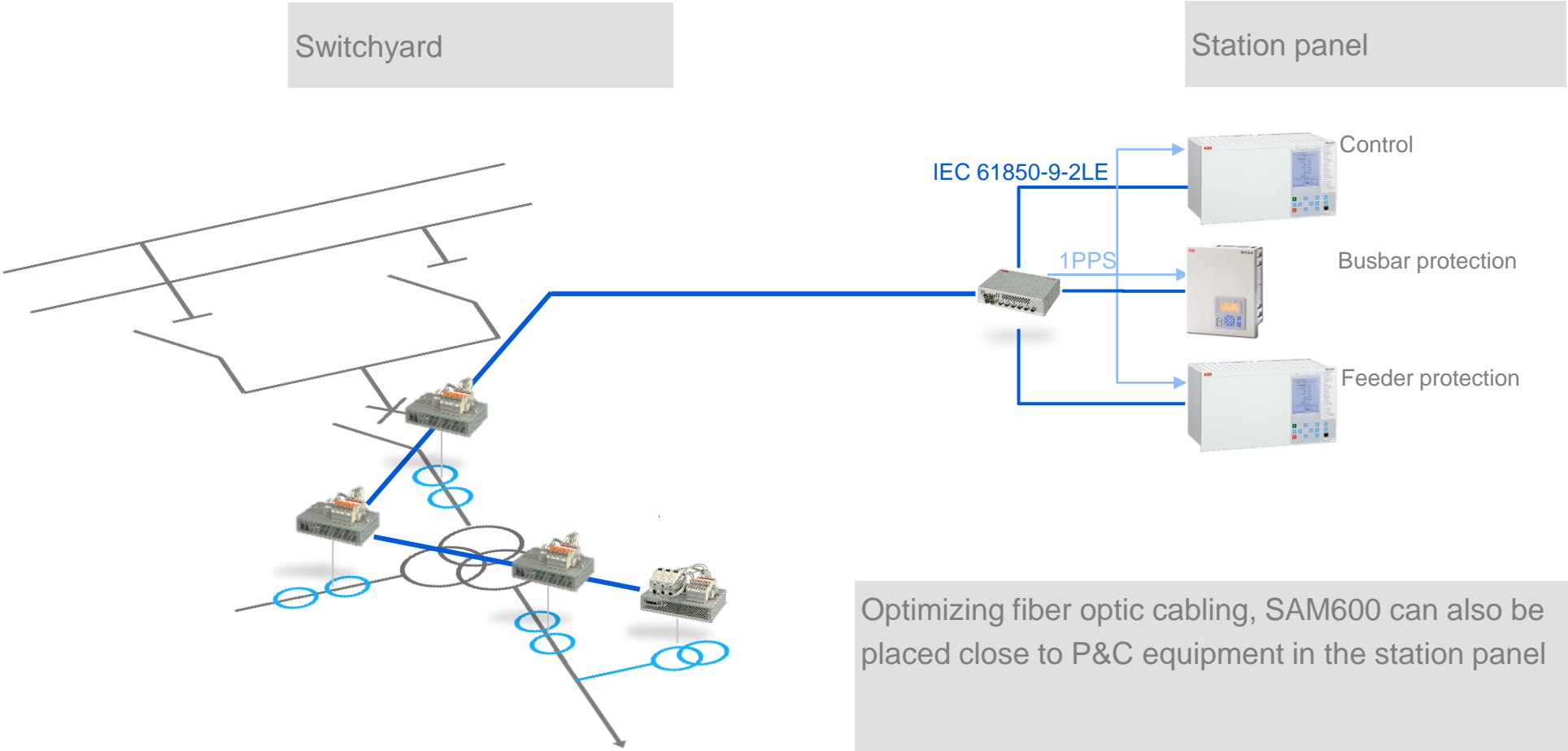
Protection and control IEDs



Depending on the application, SAM600 modules are optimally allocated per primary measurement points

SAM600 – flexible placement, scalable communication

Application example – split SAM600 setup

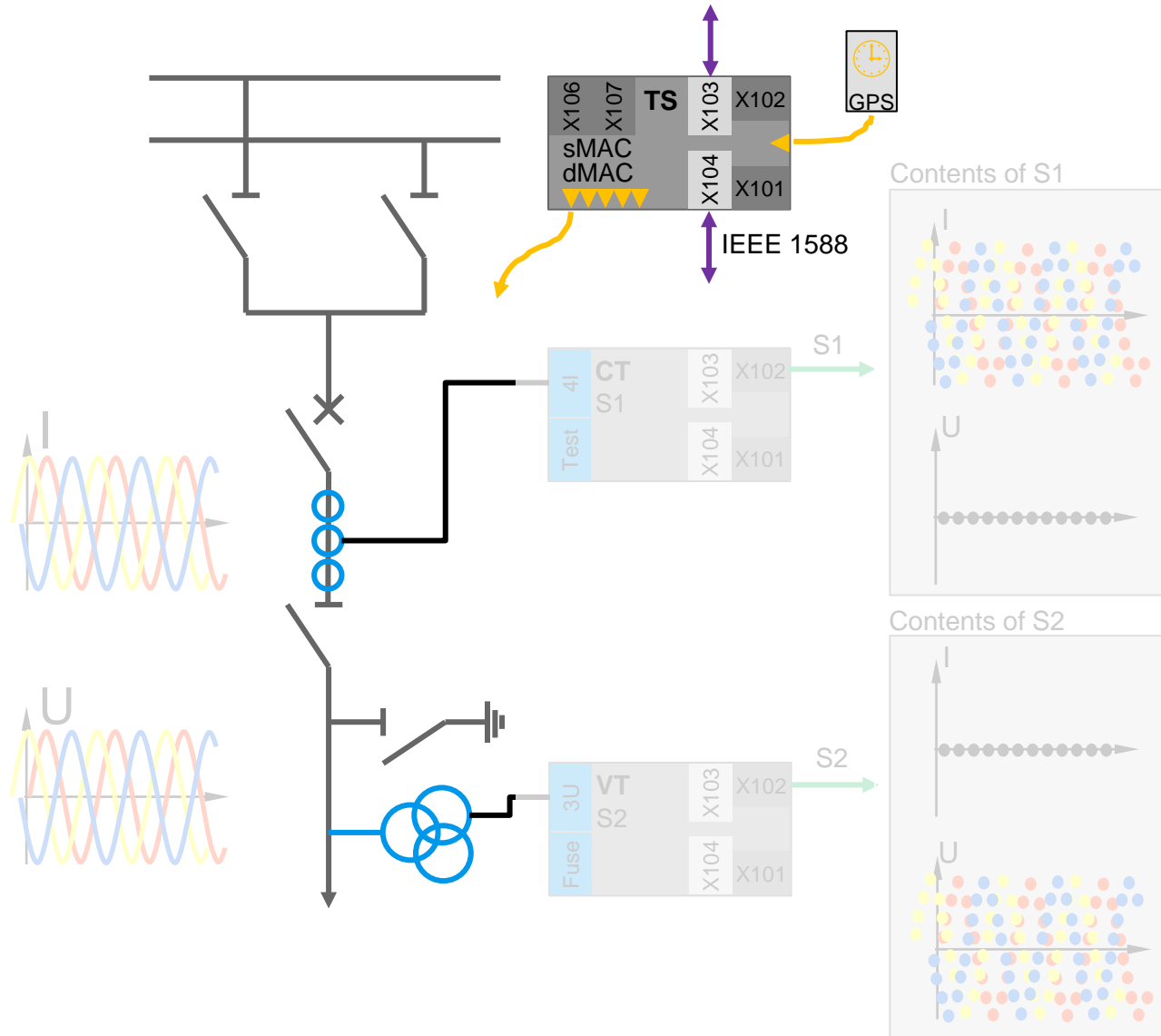


Optimizing fiber optic cabling, SAM600 can also be placed close to P&C equipment in the station panel

SAM600 1.0

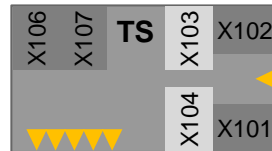
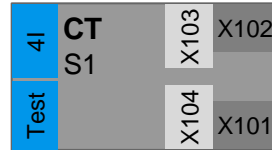
How it works

SAM600 provides synchronization mechanisms



- SAM600-TS converts time
 - PPS in → IEEE 1588
 - IEEE 1588 → PPS out
- Synchronize SAM600 against a GPS grandmaster
- Synchronize IEDs or other merging units with via PPS

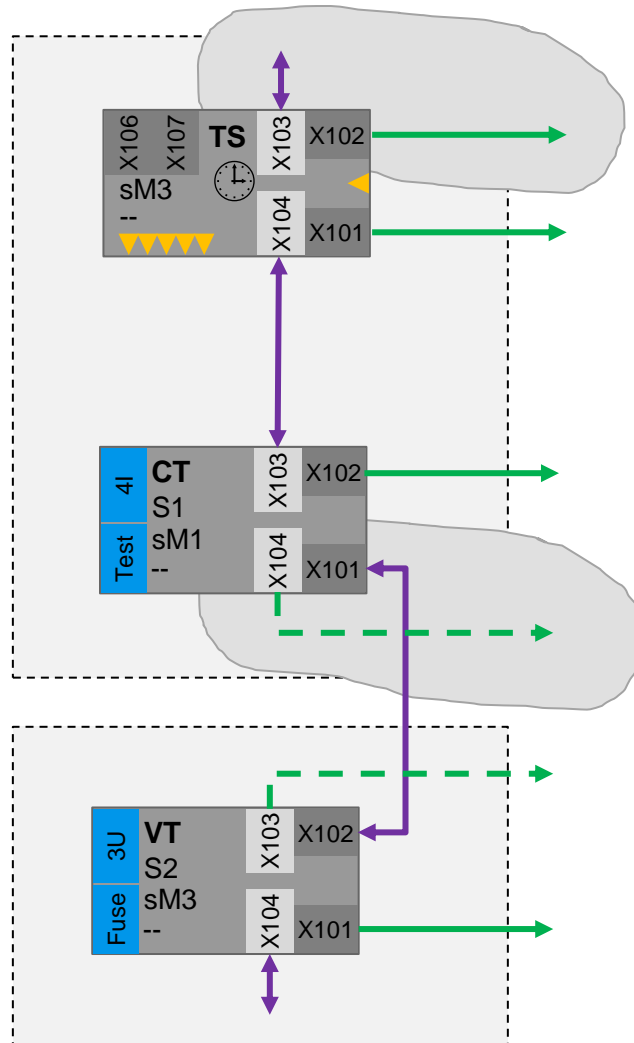
Communication ports of SAM600



Optical port
Electrical port

- Each SAM600 module has 4 communication ports
- SAM600 system bus
 - 2 ports, default: X103/X104
 - Tx/Rx, 9-2LE, IEEE 1588
- SAM600 uplink ports to IED
 - 2 ports, default: X101/X102
 - Tx only, 9-2LE
- System bus and uplink ports work in pairs. Their behavior can be swapped
- SAM600 bridge-in ports
 - X106/X107 on SAM600-TS
 - Rx only, 9-2LE

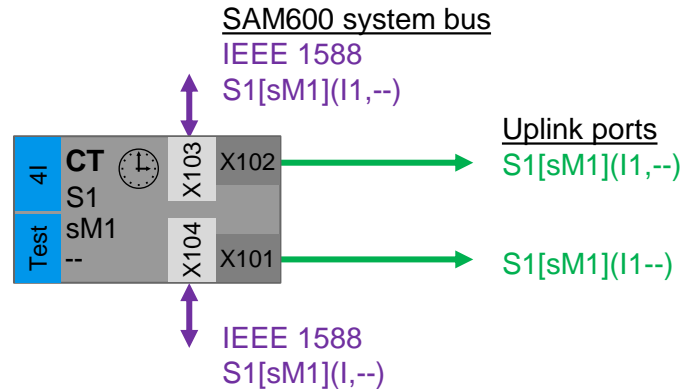
SAM600 modules in different compartments



- Each RJ45/SFP is a port pair
 - Those pairs can be switched in their behavior
- Default settings
 - ~~System bus = RJ45~~
 - ~~Uplink ports = SFP~~
- SAM600 modules in same physical compartment
 - Use the system bus over RJ45 in order to chain SAM600 modules
- SAM600 modules located in physically different compartments
 - Use port switch on two modules in order to run system bus over SFP

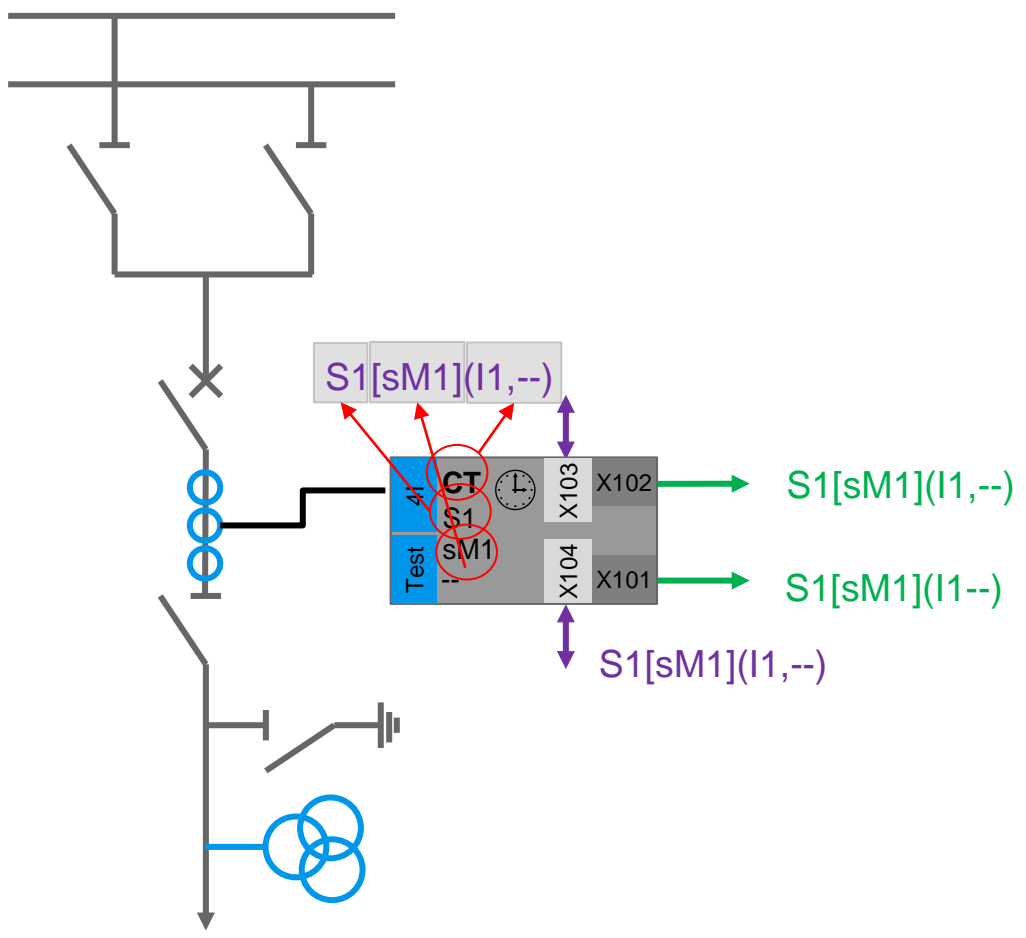
SAM600 system bus and SAM600 uplink ports

Definition



- SAM600 system bus
 - Synchronize several SAM600 modules via IEEE 1588
 - Each SAM600 puts its local stream on the system bus
 - Tx and Rx
- Uplink ports
 - Only 9-2LE streams are sent on these ports, Tx only
 - Each uplink can connect to an IED or a switch

Understanding the nomenclature

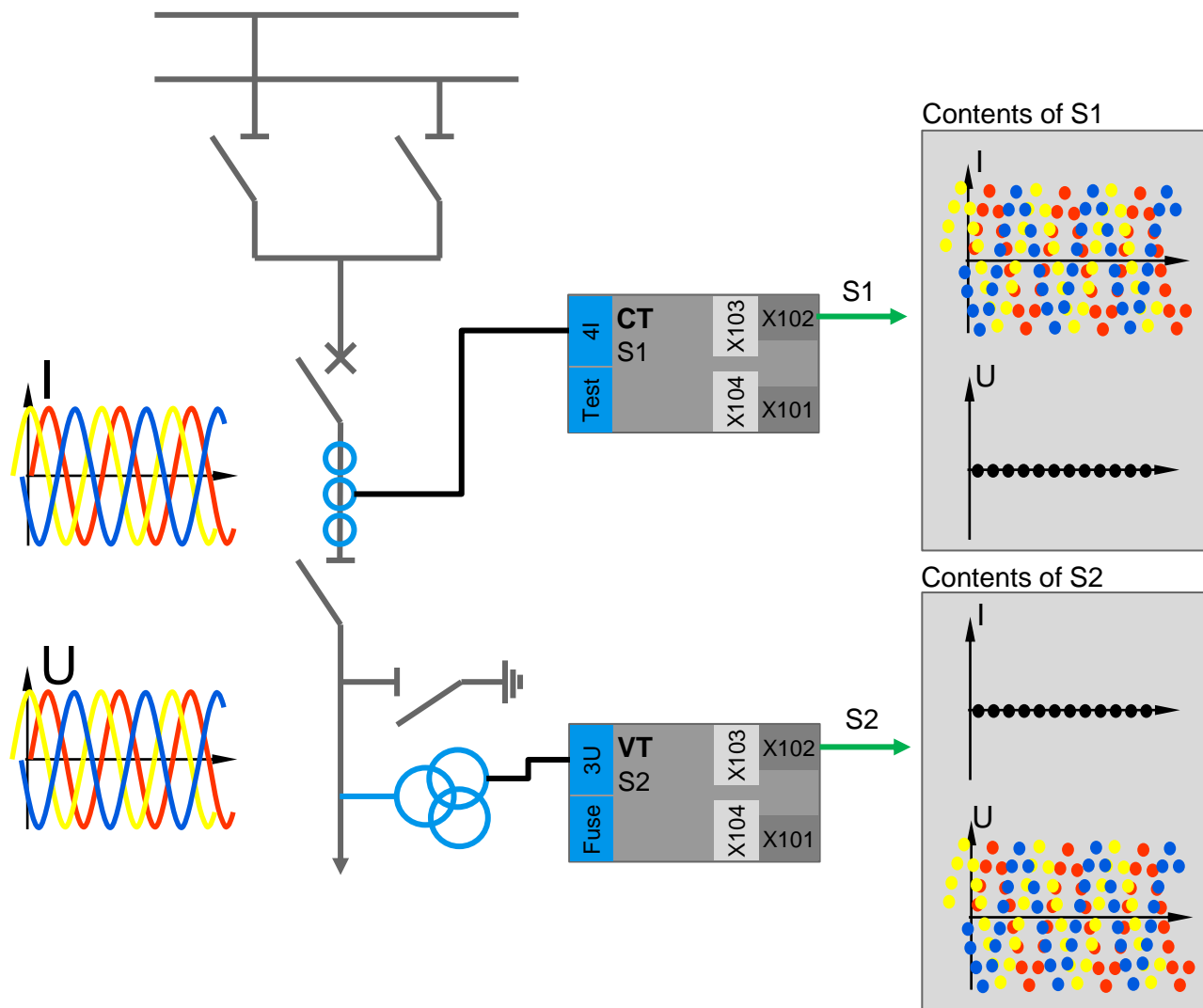


S1	-- svID
[sM1]	-- sourceMAC
(I1,--)	-- content of 9-2LE dataset Currents I1, no voltages

↔ SAM600 system bus. Tx/Rx

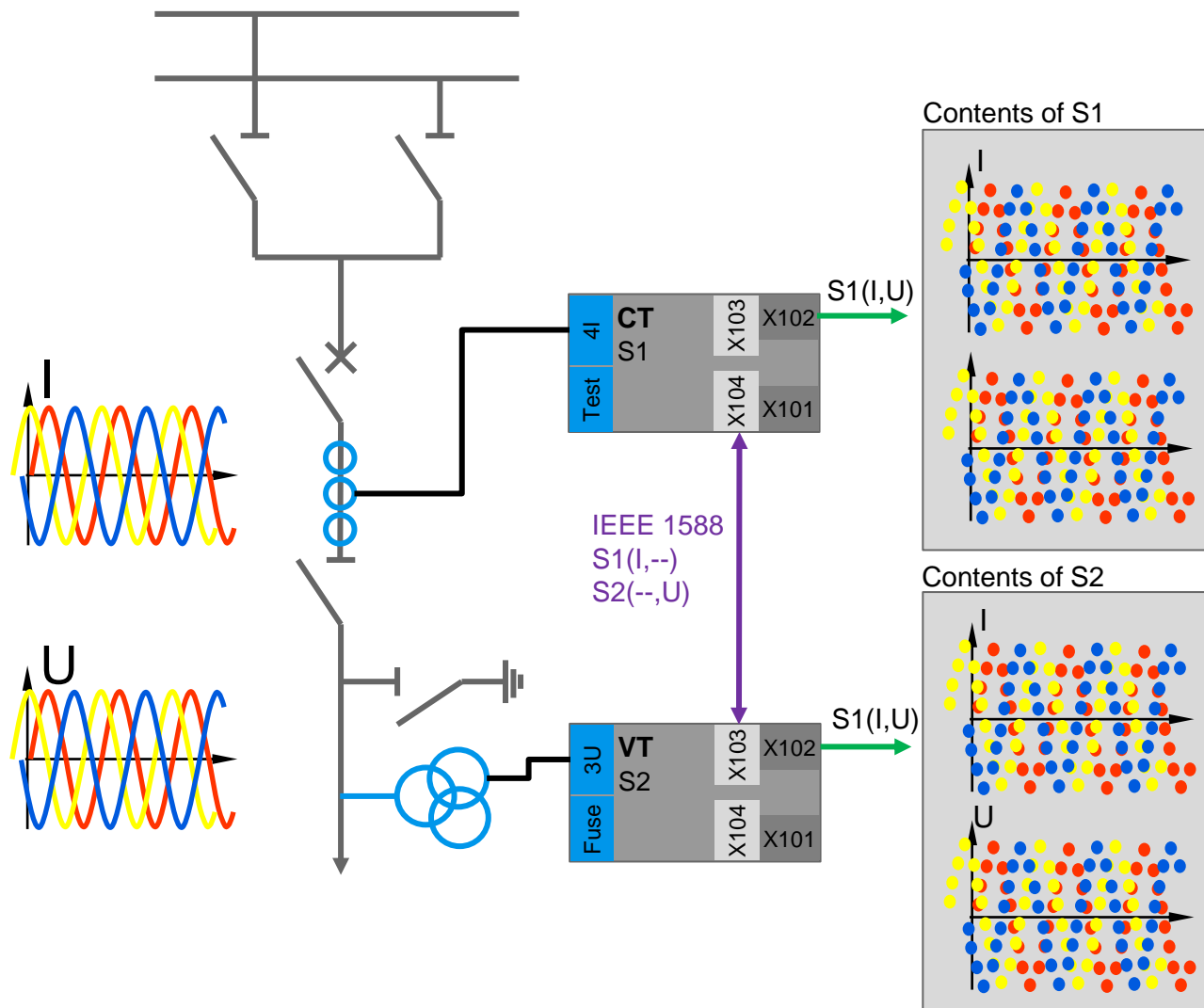
→ SAM600 uplink port. Tx

SAM600 converts analog input to IEC 61850-9-2LE



- Each SAM600 module is a self-contained standalone merging unit
- Analog → digital conversion
 - SAM600-CT: currents
 - SAM600-VT: voltages

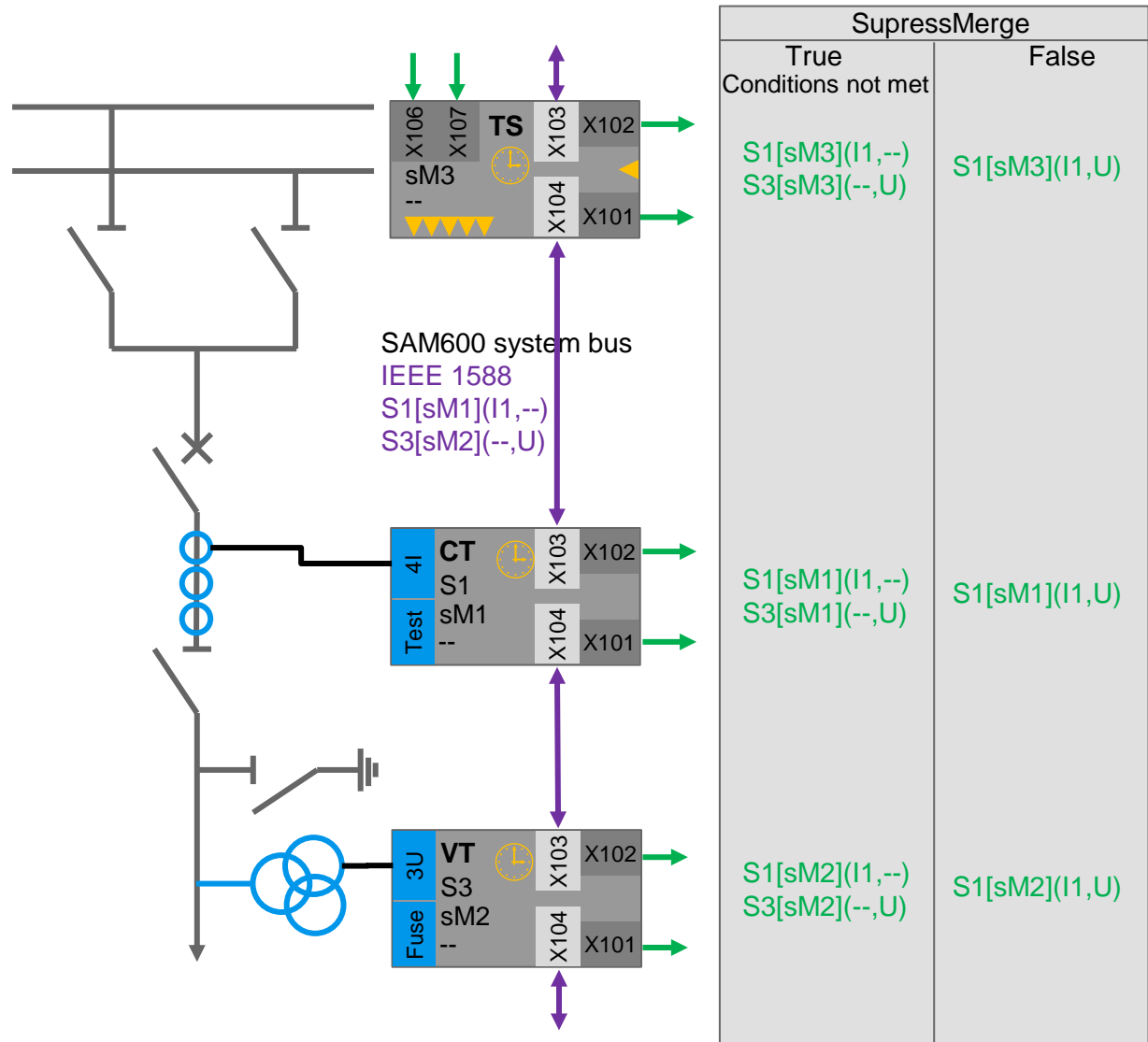
SAM600 merges IEC 61850-9-2LE streams



- If chained to a SAM600 system, SAM600 modules merge „opposite“ 9-2LE streams on the uplink ports
 - Certain conditions apply
- Usage
 - Directly connect IED devices on uplink ports, not using switches
 - Reduce # of streams send to the IED

SAM600 merges IEC 61850-9-2LE streams

Standard behavior



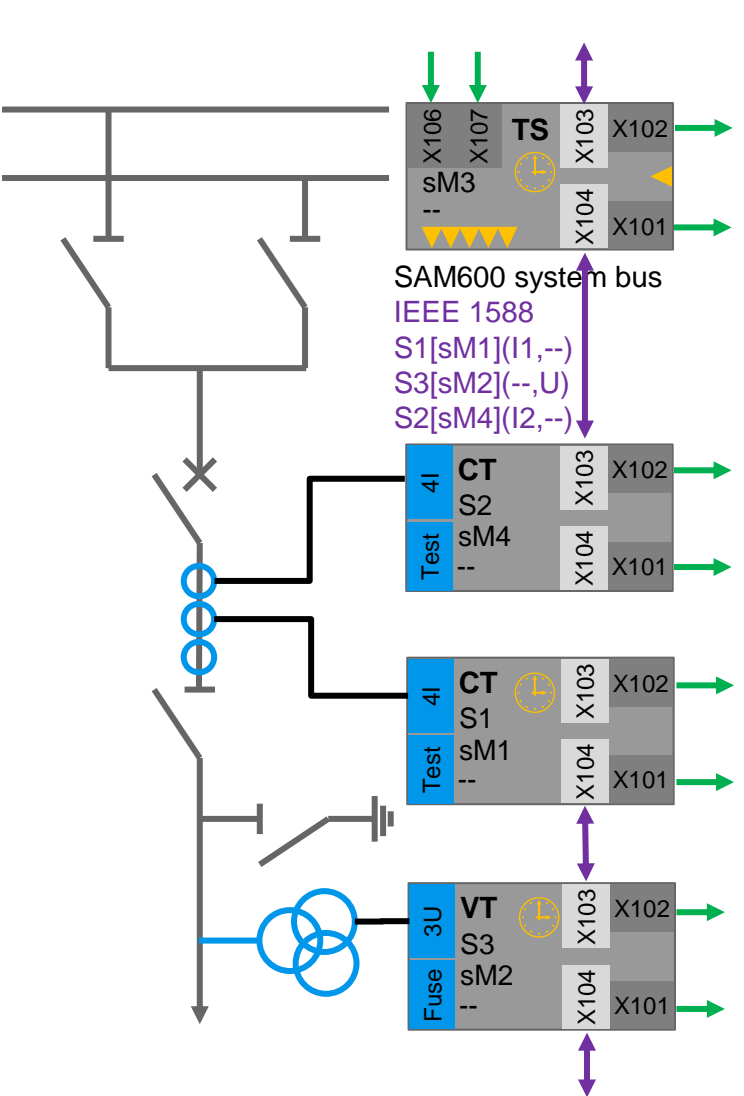
- Each SAM600 module „merges“ opposite measurements and provides them on its uplink ports

Rules

- Samples must be in sync
 - Only „opposite“ measurements can be merged into a 9-2LE stream
 - svID from CT is used
 - sMAC from the module from where the stream „leaves“ is used
- Merging can be suppressed per module
 - IEEE 1588 is not available on uplink ports
- Merging is suspended or resumed based on rules
- smpSync is set according to „RequirePPS“ parameter

SAM600 merges IEC 61850-9-2LE traffic

More than one SAM600-CT module

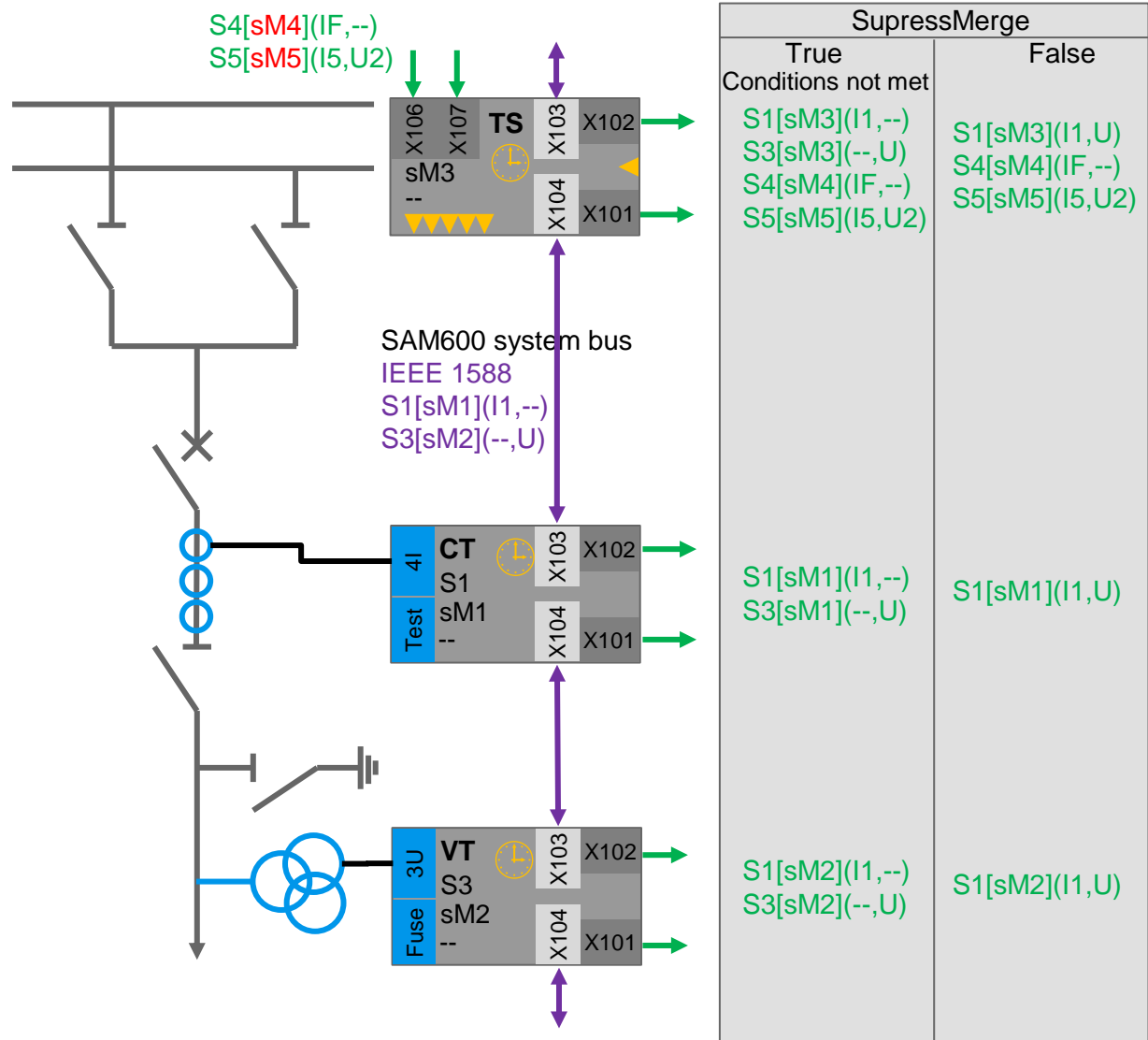


SupressMerge	
True Conditions not met	False
Not defined	Not defined
S2[sM4](I2,--) S3[sM1](--,U)	S2[sM4](I2,U)
S1[sM1](I1,--) S3[sM1](--,U)	S1[sM1](I1,U)
S3[sM2](--,U)	S3[sM2](--,U)

- Possible to chain multiple SAM600-CT modules
 - N SAM600-CT
 - 1 SAM600-VT
 - 1 SAM600-TS
- Each SAM600-CT provides its measurements together with voltage measurements
- SAM600-VT sends just its own measurements on the uplink
- Output on SAM600-TS is undefined
- Alternatives
 - Connect system bus to IED
 - smpSync is always true, irrespective of RequirePPS setting

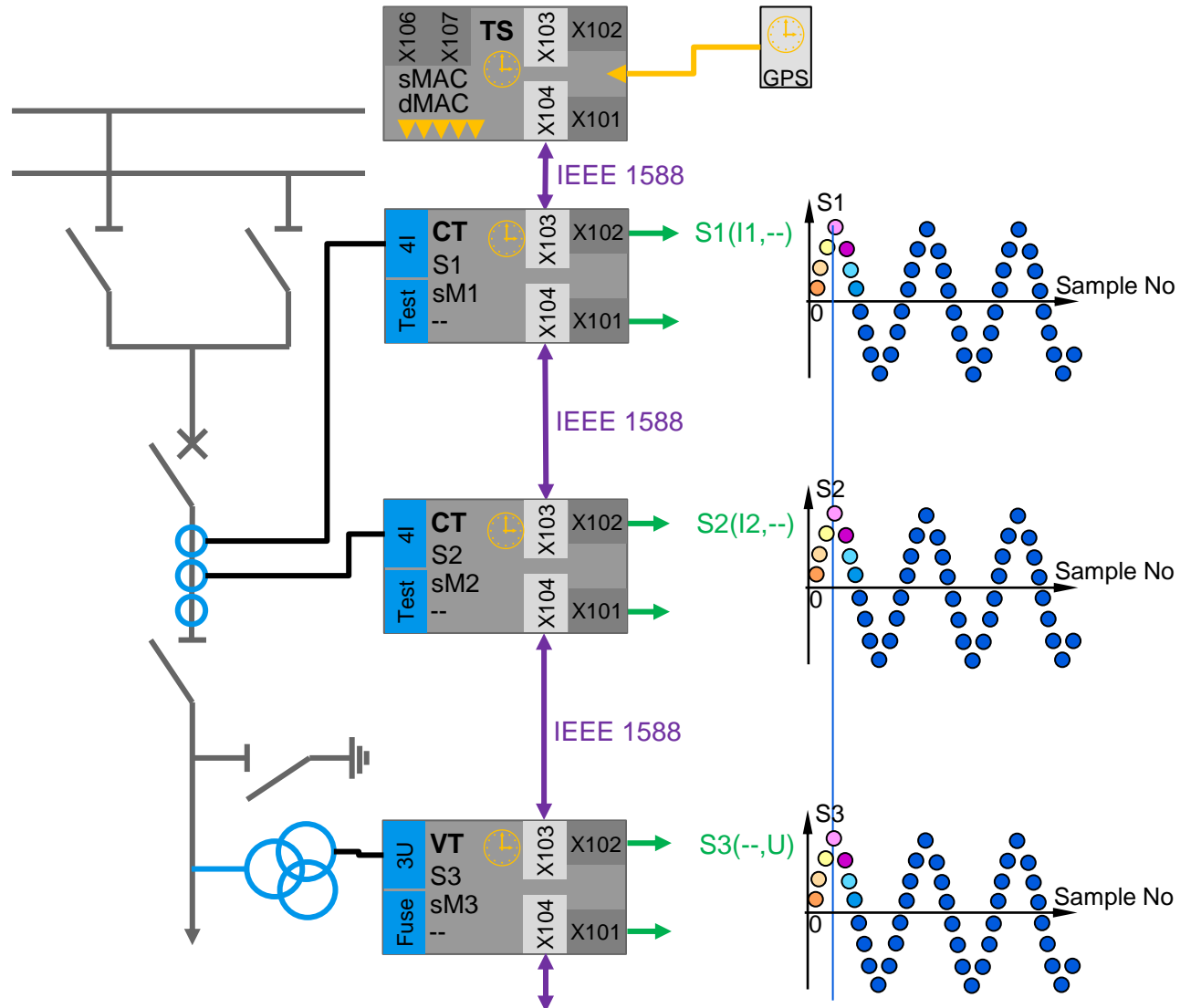
SAM600 merges IEC 61850-9-2LE streams

Bridging in external 9-2LE traffic from sensors



- SAM600-TS has two additional bridging ports
 - X106, X107
 - 9-2LE traffic received on those ports is forwarded to the ports X101 and X102 of SAM600-TS
 - Traffic received on those ports is not shared on the SAM600 system bus
 - Traffic contents are not modified
 - Traffic contents are not merged
- Usage
 - Integration of a FOCS sensor
 - FOCS sensor must be synced with PPS to SAM600

Using SAM600-TS for synchronizing SAM600 system



- Synchronization is achieved via the SAM600-TS module
 - Translates between PPS and IEEE 1588
 - Chained SAM600 modules synchronize via the system bus through IEEE 1588
- All sampling across all modules is synchronized
 - Jitter <50ns
 - smpCnt = 0 on the receiver appears for all streams within the jitter window
 - → Protection ok
- Setting „RequirePPS“
 - If GPS connected → smpSync = true
 - If no GPS → smpSync = false

Power and productivity
for a better world™

